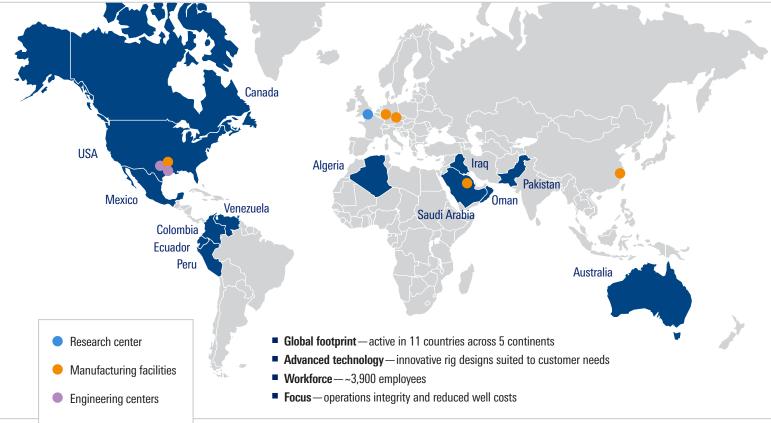




Worldwide Presence





Advanced Rig Technology



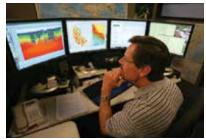
Quality measurements and instrumentation for precise control.



Controls for the implementation of closed-loop drilling automation.

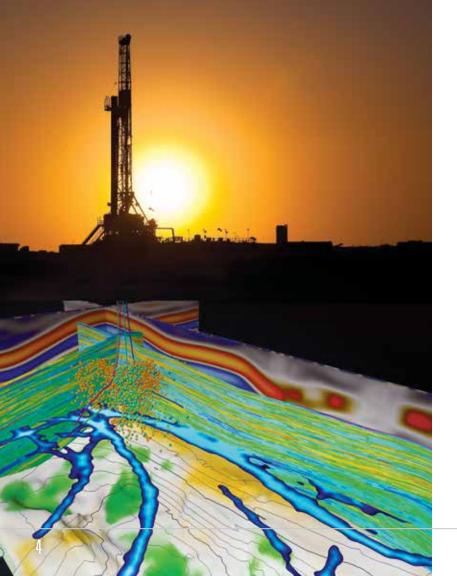


Integration of services at the rig design stage for increased efficiency.



Control centers for predictive maintenance, remote troubleshooting, and remote operations support

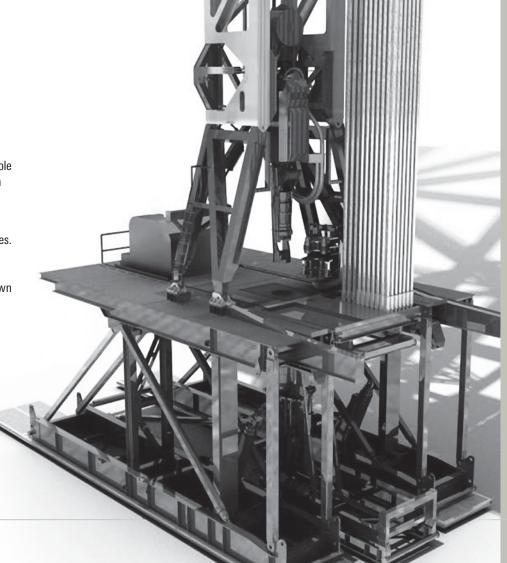




Transforming Well Construction

Our mission: Evolve our rigs into a well construction platform that can be combined with our industry-leading capabilities in downhole drilling optimization, providing a truly integrated well construction service to deliver a step change in overall drilling performance.

Enabled by Schlumberger proprietary software, the platform facilitates the full integration of downhole and surface technologies. Starting with concurrent well engineering based on subsurface modeling, the resulting well program is used to drive closed-loop workflows and dynamic scheduling of rig operations, breaking down the traditional siloed approach to service execution on a rig today.



Our integrated well construction platform combines every aspect of the well construction process using advanced rig hardware, along with integrated controls and pioneering software, to deliver customer wells at the most optimal cost.

- Improved surface and downhole equipment reliability by streamlining and controlling the drilling operation, along with preventative health monitoring of key components.
- Reduced NPT through improved equipment reliability, wellbore quality, and pressure control.
- Reduced invisible lost time by optimizing the process for planned flat-time-related tasks (e.g., tripping, logging, running casing, and cementing) in association with rig hardware and crew efficiency.
- Reduced flat time by removing nondrilling-related events and improving logistics, including rig mobility.
- Increased drilling performance through higher-quality measurements combined with closed-loop workflows, integrating surface and downhole elements in a common drilling system.

Features and Benefits







Safet

 Mechanization and automation, along with rigorous competency training and assessment processes, for lower HSE risk (moving personnel out of hazardous zones), and consistent rig mobilization and drilling practices across different crews, locations, and conditions.

Reliability

 Extensive QC and commissioning processes, redundant critical equipment, plus remote and predictive health monitoring to ensure smoother drilling.

Mobility

 High-mobility, compact-footprint rig incorporating walking and skidding systems with mechanized, craneless rig-up.

Performance

 Integrated workflows to increase well construction productivity and reduce overall well costs by eliminating NPT and invisible lost time.









With complete design, engineering, and manufacturing capabilities, we have expertise that ranges from pressure control devices and software control systems to pipe-handling equipment and Topdrives.

In 2015, we acquired US-based T&T Engineering Services, an industry leader in land rig design. We have also established a joint venture with Bauer Maschinen GmbH, the world leader in foundation drilling equipment manufacturing. Through this partnership, we have access to global rig manufacturing capabilities in Germany, the US, the Middle East, and Asia.

These capabilities, coupled with our established drilling services and product offerings, give us the unique in-house capability to develop a truly integrated well construction offering.

Complete design, engineering, and manufacturing capabilities

Load stress analysis on structural element during design.

Top-to-Bottom Efficiency



Schlumberger Land Rigs meets increasing industry demands for more wells drilled in less time with increased safety through improved drilling efficiency, consistency, and operational reliability. With a modular, more compact rig design, preventative health monitoring, and the ability to link subsurface knowledge with automated surface controls, operators can now achieve end-to-end efficiency and reduced cost per well in land drilling operations.





Rig Specifications

ADVANCED-TECHNOLOGY-DESIGN RIGS

Component	ATS320/400	ATD400	ATD500/550	ATD750
Power	Alternating current variable-frequency drive (AC-VFD)	AC-VFD	AC-VFD	AC-VFD
Drawworks power, hp	1,200	1,200	1,500	1,600
Hookload capacity, Ibm	320,000/400,000	400,000	500,000/550,000	750,000
Topdrive load bearing, Ibm	500,000	500,000	700,000	800,000
Topdrive torque, lbf.ft	24,000	24,000	30,000	39,000
Mast	Hydraulic Single Telescopic	Hydraulic Double Telescopic	Range II Telescopic Double	Range II Telescopic Double
Mud pump power, hp	1,000	1,000	1,600	1,600
Mud pump pressure, psi	5,000	5,000	5,000	7,500
Substructure	Step down and elevated floor	Step down and elevated floor	Elevating step down	Hydraulic slingshot
Skidding system	Hydraulic lift and roll	Hydraulic lift and roll	Bidirectional hydraulic pull	Hydraulic lift and roll
Pipe handling	Hydraulic stabbing arm	Hydraulic stabbing arm	Automated pipe racking and dual makeup power catwalk	Automated pipe racking and dual makeup power catwalk
Mobile crane	Not required	Not required	Not required	Not required

MAVERICK RIGS

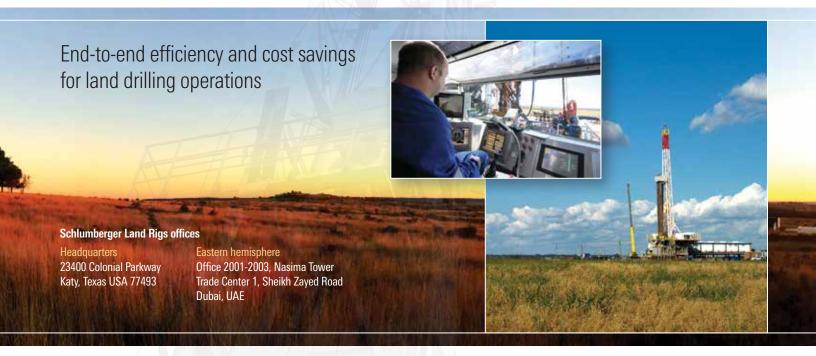
Component	T550	T750	T1000
Power	AC-VFD	AC-VFD	AC-VFD
Drawworks power, hp	1,500	1,600	2,000
Hookload capacity, Ibm	550,000	750,000	1,000,000
Topdrive load bearing, lbm	700,000	800,000	1,000,000
Topdrive torque, lbf.ft	30,000	39,000	39,000
Mast	Range II Triples	Range II Triples	Range II Triples
Mud pump power, hp	1,600	1,600	1,600
Mud pump pressure, psi	5,000	7,500	7,500
Substructure	Hydraulic slingshot	Hydraulic slingshot	Hydraulic slingshot
Skidding system	Lift and slide	Lift and slide	Lift and slide
Pipe handling	Optional	Optional	Optional
Mobile crane	Not required	Not required	Not required

NEXT-GENERATION RIGS

Component	T750	T1000	T1500
Power	AC-VFD	AC-VFD	AC-VFD
Drawworks power, hp	1,600	2,000	3,000
Hookload capacity, Ibm	750,000	1,000,000	1,500,000
Topdrive load bearing, lbm	800,000	1,000,000	1,500,000
Topdrive torque, lbf.ft	39,000	39,000	39,000
Mast	Range II Triples	Range II Triples	Range II Triples
Mud pump power, hp	1,600	1,600	2,200
Mud pump pressure, psi	7,500	7,500	7,500
Substructure	Hydraulic slingshot	Hydraulic slingshot	Hydraulic slingshot
Skidding system	Hydraulic lift and slide	Hydraulic lift and slide	Hydraulic lift and slide
Pipe handling	Automated pipe racking and offline stand building	Automated pipe racking and offline stand building	Automated pipe racking and offline stand building
Mobile crane	Not required	Not required	Required

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Schlumberger Land Rigs



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